



#5 GCAGS 2nd Time Best Paper Award.

Thanksgiving in the United States is a time of the year to express thanks. I want to express my profound thanks to those helping to launch Dynamic Measurement, specifically: Michael Reed, Dr. Jim Siebert, Les Denham, Kathy Haggar, Louie Berent, J.D. Shumway, Dustin Northrup, Corbin Lewis, and Tucker Zutowski.

One of the critical steps in starting a technology based company is to attract competent scientists who will stick through start-up challenges. The good news is we continue to have clients test our offerings, and come back for new projects. The better news is we are being recognized for good technical work. This is shown by things like The Gulf Coast Association of Geological Societies giving Kathy Haggar the Grover E. Murry Best Published Paper Award for the second year in a row. This year her co-authors were Les R. Denham and Louis J. Berent, two of the best geophysicists I have had the opportunity to work. The best news is Dynamic Measurement is growing.

I have had the honor and privilege of starting several companies. Each has been a technical success, with Landmark Graphics proving to be the significant financial success so far. Who would have thought you could replace 15 cent colored pencils with a \$385,000 Intel 8086-based PC, and yet Landmark Graphics did just that. Dynamic Measurement is the only one of these start-ups based on a new geophysical data type. The exploration industry is in a similar situation as when we started Landmark Graphics back in 1982 and 1983. The last few years both hydrocarbon and mineral exploration, key markets for Dynamic Measurement, have been struggling. Yet Dynamic has had sufficient sales to develop and improve our technologies, preparing for when exploration expands again.

We look forward to working with you, our new customer. These Linked-In Posts introduce D.NSEMSM (Dynamic Natural Sourced Electromagnetic Method) lightning analysis, the quickest, least expensive, and safest available geophysical technique. Dynamic Measurement create maps and volumes covering an area around a well (SPOTSM), along a line (LINESM), matching a 3-D seismic survey, or over any sized area, anyplace in the world, using exclusively licensed data and patented and patent pending processes. Resulting maps and volumes can easily be loaded on any geophysical workstation, with new project turn-around of less than two months, start to finish.